

March 1, 2013

VIA ELECTRONIC FILING

Ms. Jocelyn Boyd Chief Clerk and Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, SC 29210

Dear Ms. Boyd:

Re: Filing of Quarterly Monitoring Report by Piedmont Natural Gas Company, Inc.

Pursuant to S.C. Code §58-5-430

Docket No. 2012-7-G

Pursuant to Section 58-5-430 of the South Carolina Natural Gas Rate Stabilization Act, enclosed is the quarterly monitoring report for the twelve-month period ending December 31, 2012, for Piedmont Natural Gas Company, Inc.

If you have any questions about this filing, you may reach me at 704-731-4560 or Robert Thornton at 704-731-4148.

Sincerely,

s/ Jenny Furr
Jenny Furr
Manager, Regulatory Reporting

Enclosures

c: ORS - Carey Stites (via UPS overnight)
Nanette S. Edwards
James H. Jeffries IV

CERTIFICATION

I, Thomas E. Skains and Karl W. Newlin, state and attest, under penalty of perjury, that the attached Quarterly Monitoring Report is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Thomas E. Skains
President and CEO

February 27, 2013

Date Signed

Karl W. Newlin

Senior Vice President and CFO

/ Lal

Feb. 27, 2013 Date Signed

Subscribed and Sworn to before me this

274 day of February, 2013.

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My Commission Expires 4 16 15

MY COMMISSION EXPIRES 6/16/2015 OF

Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2012 South Carolina Page 1 of 2

Page 1 of 2	(1)	(2)			(3)	
Operating Revenues	Accounting And Pro Forma Per Filing Adjustments				After Pro Forma <u>Adjustments</u>	
Operating Revenues Sale of Gas Other Operating Revenues	\$ 118,155,959 780,883	\$	9,661,147 <u>-</u>	\$	127,817,106 780,883	
Total Operating Revenue	\$ 118,936,843	\$	9,661,147	\$	128,597,989	
Operating Expenses Cost of Gas Other Operation & Maintenance Depreciation General Taxes State Income Taxes Federal Income Taxes Amort. of ITC	\$ 53,062,464 27,603,742 11,015,646 6,083,647 1,098,868 5,230,014 (38,605)	\$	8,109,073 (382,417) 474,693 (42,674) (202,352) 709,017		61,171,537 27,221,325 11,490,339 6,040,973 896,516 5,939,031 (38,605)	
Total Operating Expenses	\$ 104,055,775	\$	8,665,342	\$	112,721,116	
Net Operating Income	\$ 14,881,068	\$	995,805	\$	15,876,873	
Interest on Customer Deposits Amortization of Debt Redemption Premium AFDUC Customer Growth	 (123,757) - 245,448 99,703		- - - 6,672		(123,757) - 245,448 106,375	
Net Operating Income For Return	\$ 15,102,462	\$	1,002,477	\$	16,104,939	
Original Cost Rate Base Plant in Service Accumulated Depreciation	\$ 412,315,249 (183,260,198)	\$	-	\$	412,315,249 (183,260,198)	
Net Plant in Service Add:	\$ 229,055,051	\$	-	\$	229,055,051	
Construction Work in Progress Materials and Supplies Cash Working Capital Deduct:	23,403,200 11,893,724 2,080,456		- - (47,802)		23,403,200 11,893,724 2,032,654	
Customer Advances for Construction Customer Deposits Accumulated Deferred Income Taxes Unclaimed Funds	3,331,108 60,317,189 147,826		- - - -		3,331,108 60,317,189 147,826	
Total Original Cost Rate Base	\$ 202,636,308	\$	(47,802)	\$	202,588,506	
Return on rate base	 7.45%	:			7.95%	

Net Operating Income and Rate of Return For The Twelve Months Ended December 31, 2012 South Carolina Page 2 of 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)				
			After Accounting and Proforma Adjustments										
	Per Books Capitalization	Accounting and Pro Forma Adjustments	Settlement Capitalization	Calculated Ratio %	* Agreed to Ratio %	Cost Net Investment	Embedded Cost %	Overall Cost Rate %	Net Operating Income				
Long-Term Debt Common Equity	\$ 863,775,081 1,060,510,949		\$ 863,775,081 1,060,510,949	44.89% 55.11%	44.89% \$ 55.11%	90,938,094 111,650,412	5.35% 10.07%	2.40% 5.55%	\$ 4,865,188 11,239,751				
3. Total	\$ 1,924,286,030		\$ 1,924,286,030	100.00%	100.00% \$	202,588,506		7.95%					

^{*}Note: Based on Agreement, the Common Equity Ratio will not fall below 53% or go above 57% and the Long-Term Debt Ratio will not fall below 43% or go above 47%.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email and UPS Overnight upon:

Nanette S. Edwards
Carey Stites
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
nsedwar@regstaff.sc.gov
cstites@regstaff.sc.gov

And that a copy of the attached *Quarterly Monitoring Report of Piedmont Natural Gas Company, Inc.* is being served this date via email and U.S. Mail upon:

David Carpenter
Vice President
Planning and Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
david.carpenter@piedmontng.com

and

Pia Powers
Manager, Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 1st day of March, 2013.

<u>s/ James H. Jeffries IV</u> James H. Jeffries IV